

Objectives

The development of an algorithm that estimates power profiles of MHK farms, based on daily superficial water speed from NOAA HF radars, and spatial distribution of MHK turbines, and microgrid clusters is useful for the design of a MHK farm harvesting energy from the fast waters of the Gulf Stream off NC coast.

Fig.1 Offshore MHK microgrid clusters of the NC coast

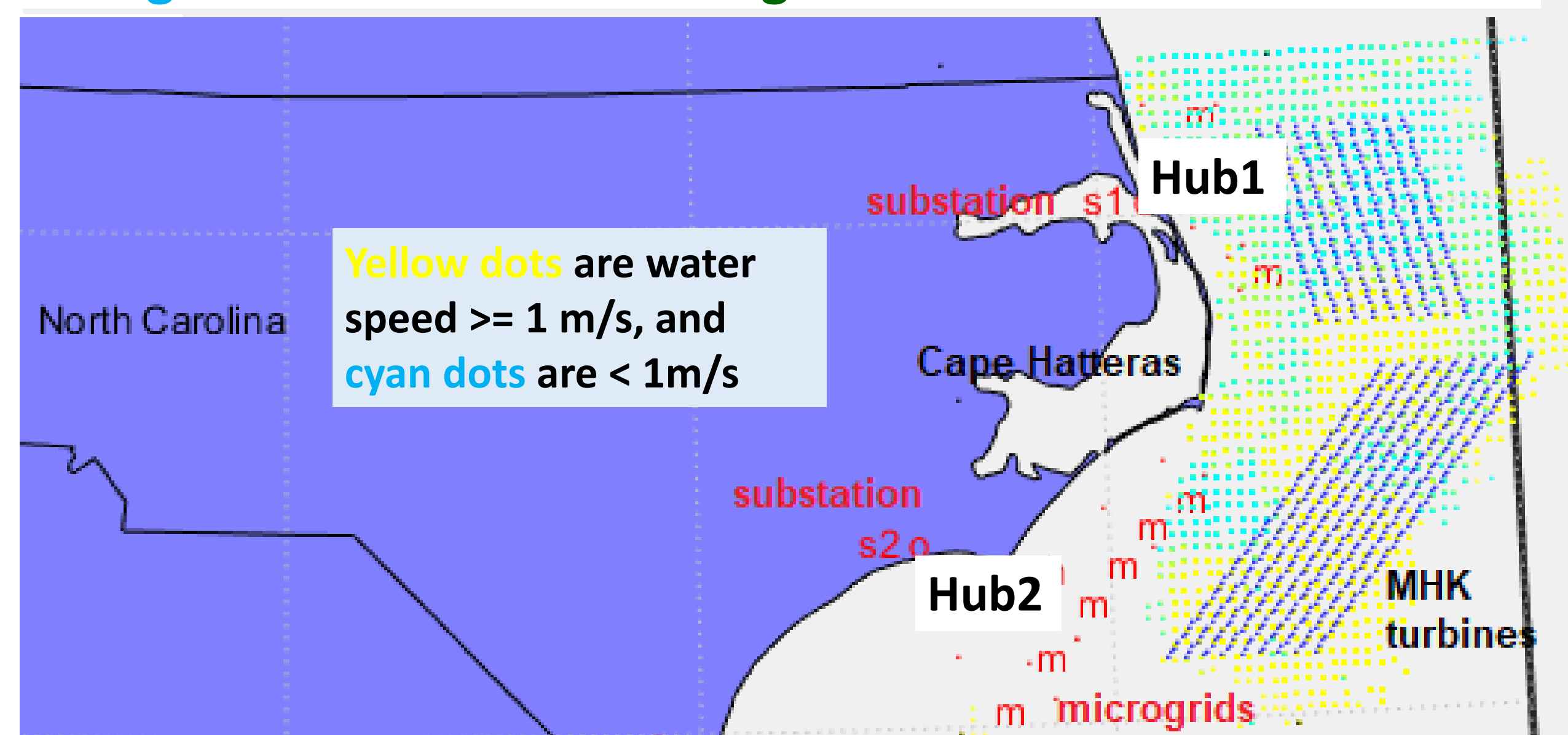
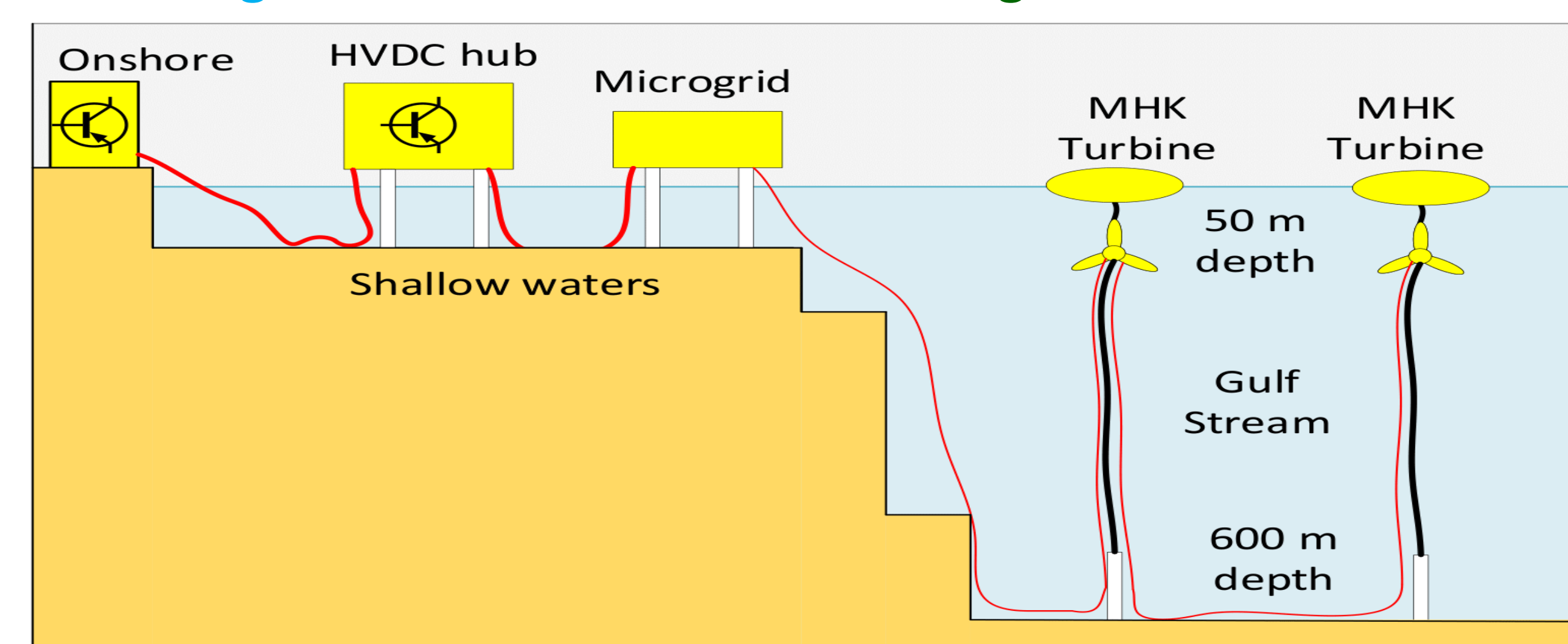


Fig. 1 shows **dark blue** dots, representing the proposed location of two MHK farms. The power of 270 turbines in the northern farm is collected by three microgrids and dispatched to hub 1. In the southern farm, six microgrids collect and dispatch the power of 540 turbines to hub 2. Each turbine capacity is 2 MW, totalling a capacity of 540 MW in hub1 and 1080 MW in hub 2. The **yellow** dots indicate high values of water speed located in the southern farm (hub 2).

Fig.2 Cross section of MHK microgrid cluster



Acknowledgments

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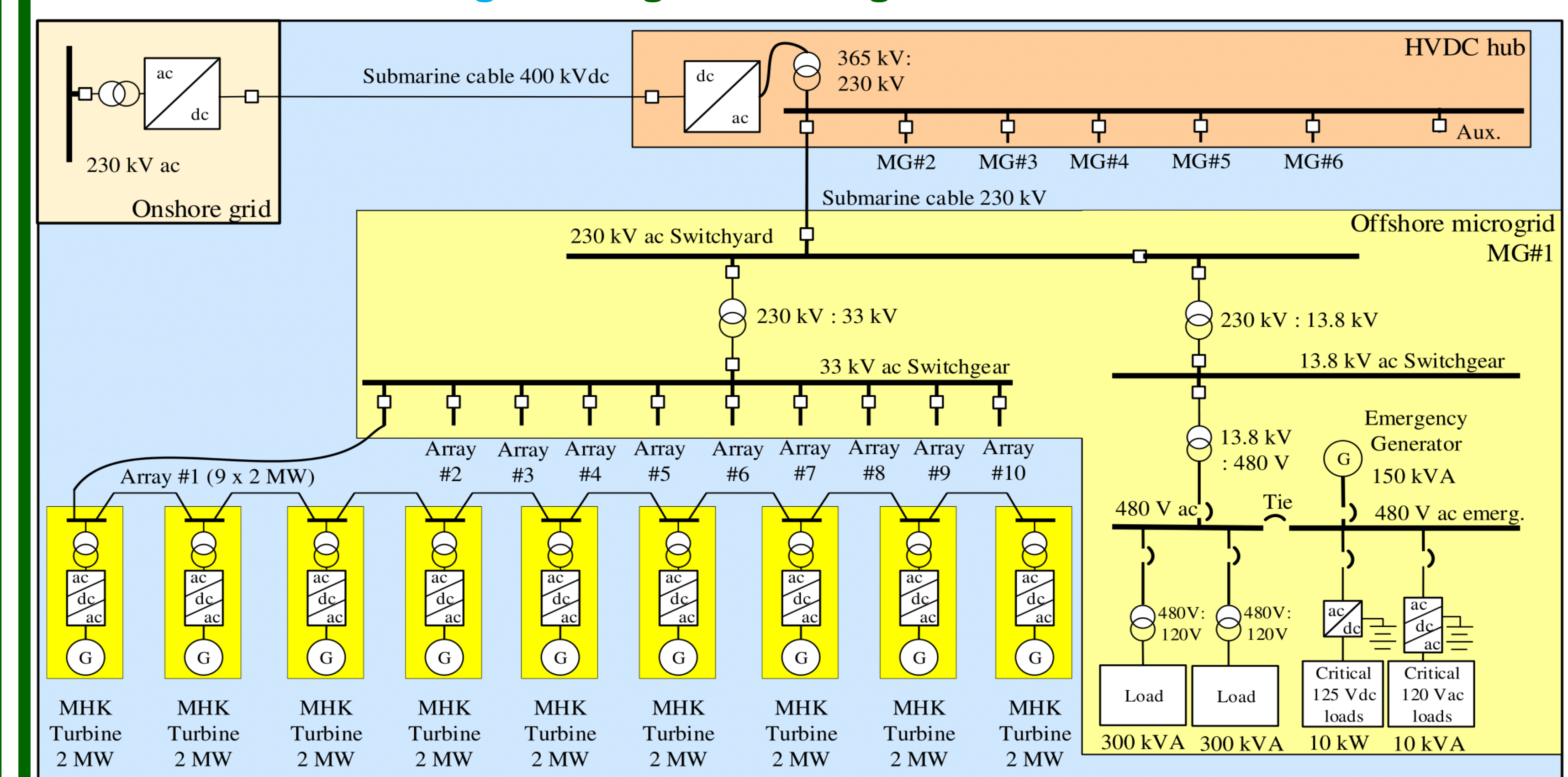
Fig. 3 MHK Power Profile Algorithm

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graph TD; A[1. Populate array of hubs, microgrids, and MHK turbines in the US map attributing latitude and longitude to each of them] --> B[2. Open and reframe the seawater speed data from NOAA HF radar]; B --> C[3. Model MHK turbine power curve (Power vs water speed)]; C --> D[4. Start loop calculation of hub power and water mean speed.]; D --> E[5. Start calculation loop of power profile for each turbine.]; E --> F[6. Find closest coordinates of water speed data based on the location of each turbine, and capture the seawater speed data.]; F --> G[7. Calculate a turbine power profile based on water speed]; G --> H[8. Store the power profile aggregated by each MHK turbine]; H --> I[9. Store the profile of power and water mean speed of each hub.]; I --> J[10. Plot the map with location of substations, hubs, and turbines]; J --> K[11. Plot over the map the speed data from the HF radar]; K --> L[12. Plot the profile of power and water current mean speed.];
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1. Populate array of hubs, microgrids, and MHK turbines in the US map attributing latitude and longitude to each of them
  2. Open and reframe the seawater speed data from NOAA HF radar
  3. Model MHK turbine power curve (Power vs water speed)
  4. Start loop calculation of hub power and water mean speed.
  5. Start calculation loop of power profile for each turbine.
  6. Find closest coordinates of water speed data based on the location of each turbine, and capture the seawater speed data.
  7. Calculate a turbine power profile based on water speed
  8. Store the power profile aggregated by each MHK turbine
  9. Store the profile of power and water mean speed of each hub.
  10. Plot the map with location of substations, hubs, and turbines
  11. Plot over the map the speed data from the HF radar
  12. Plot the profile of power and water current mean speed.

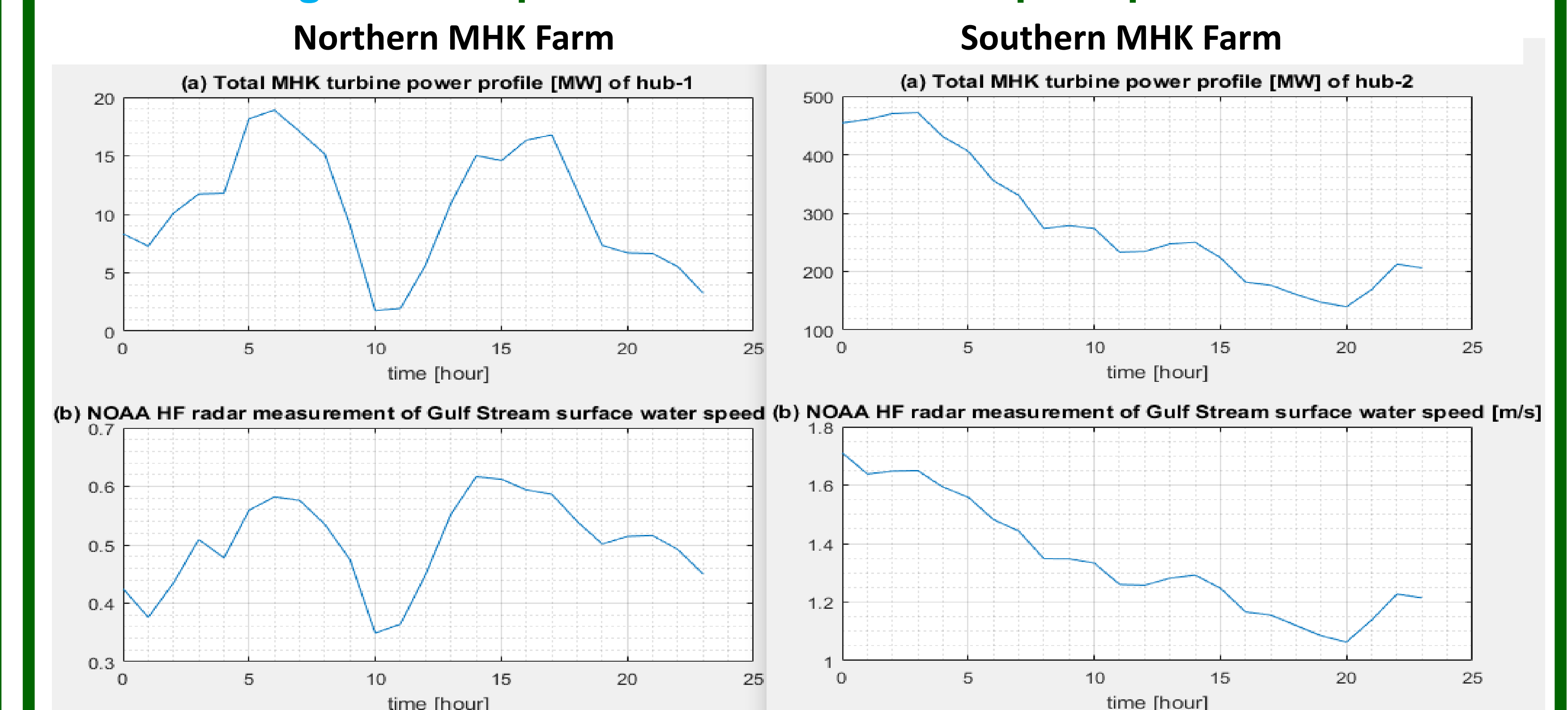
## Conclusions

This research developed an algorithm implemented in MATLAB for the estimation of MHK power generation profile of microgrid clusters, potentially useful for the design MHK farms off North Carolina coast. This profile is also important to utility companies to plan reinforcements of existing transmission lines to receive the new MHK generation. The average capacity factor of the southern farm fluctuates around 14% and 46%. Since the power fluctuation is significantly high, demand side management by intermittent hydrogen production and battery energy storage for peak shaving and valley filling are important topics for future research.

### Fig. 4 Single line diagram



**Fig. 5** MHK power and mean water speed profiles



**Fig.5** shows the resulting hourly profiles of power and mean water speed in hub 1 (left side curves) and hub 2 (right side curves). Hub 2 (southern MHK farm) yields 150 – 470 MW, i.e., it yields significantly more power than hub 1 (2 – 19 MW).

## References

- [1] **R. He et al.**, "Gulf stream marine hydrokinetic energy resource characterization off Cape Hatteras, North Carolina", in Proc. *OCEANS 2016*, Shanghai, 2016, pp. 1-4.
- [2] **R. Itiki, S. G. D. Santo, C. Itiki, M. Manjrekar, Badrul H. Chowdhury**, "A comprehensive review and proposed architecture for offshore power system", *Int. Journal of Electrical Power & Energy Systems*, vol.111, 2019.
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